## Coronado USD Feasibility Assessment for Solar PV & Battery Energy Storage

### Summary of Findings

January 16, 2020





#### **Findings Report Summary Presentation**

Overview of Feasibility Study Process Summary of Site Assessments Proposed Projects – Solar PV & Energy Storage Projected Economics Conclusions & Next Steps for Consideration Project Schedule



#### Feasibility Study Process

- Electricity Use & Billing Analysis 9 SDG&E Meters
- Baseline Time of Use (TOU) Rate Analysis
- Demand Profile Analysis (for Battery Energy Storage)
- Initial Solar PV System Sizing
- Site Audits
  - Area Availability/Constraints & Logistics for Solar PV
  - Electrical Infrastructure & Utility Infrastructure Assessment
- Interconnection Evaluation
- Project type options (rooftop, carport, shade canopy, ground)
- Adjust system sizes for site audit results
- Initial solar array layouts
- Project cost estimates & PPA rates
- Battery Storage Integration, as applicable
- Rate optimization (for post project installation assumptions)
- Financial cash flow proformas & projected net savings

#### Feasibility Study Results - Projects

	Interconn.	System	Consumption	Current	Proposed	Battery	Demand (kW)		
Site	Tariff	Size (kW dc)	Offset (%)	Rate	Rate	Size (kWh)	Offset (%)	Notes	
Crown Preschool	NEM	53	77%	AL-TOU	DG-R			Shade Canopy	
Village Elementary	NEM	175	84%	AL-TOU	DG-R	60	47	Roof & Shade Canopy	
Silver Strand Elementary	NEM	100	81%	AL-TOU	DG-R			Shade Canopy	
Coronado High School	NEM	197	28%	AL-TOU	DG-R	120	38	Roof & Shade Canopy	
Coronado HS Stadium				AL-TOU		120	36	Site Constraints	
Aquatics Complex				AL-TOU		60	24	Site Constraints	
Coronado Middle School				AL-TOU				Site Constraints	
District Offices				AL-TOU				Site Constraints	
Total NEM Projects Size:	NEM	525	48%						
Hypothetical Alternate	N/A	1,100	63%	DG-R	<b>RES-BCT</b>			Ground Mount	

#### **Projected Savings Comparison**

	Projected Cumulative 25yr Net Savings								
	Avoided		<b>Cash Purchase</b>			PPA			SGIP Rebate
Projects	Cost (kWh)		Option	Payback		Option	Payback		(Batteries)
Solar PV only (4 NEM Projects)	\$0.1756/kWh		\$1,778,639	15yrs		\$781,958	13yrs		
Solar + Batteries (4 NEM Prj +2 BESS)	\$0.1756/kWh		\$2,543,187	13yrs		\$1,415,296	4yrs		\$63,000
	+ \$20.08/kW								
Hypothetical RES-BCT Project	\$0.1294/kWh		\$3,903,220	10yrs		\$2,969,450	Oyrs		
			<b>Projected Cum</b>	ulative 10					
Standalone Battery Projects (2 sites)	\$45.37/kW		\$182,907	5yrs					\$63,000
Notes									
Est. Total Project Cost for NEM Projects (solar only): \$1,944,012 (\$3.70/Wdc)									
Est. PPA Rate for NEM Projects (solar only): \$0.1990/kWh, 0% annual esc., 25yr term									
Est. Total Project Cost for NEM Solar + Battery Projects: \$2,155,512									
Est. Total Cost for Standalone Battery	\$211,500								
Est. Project Cost for RES-BCT Project: \$1,897,633 (\$1.73/Wdc)									
Est. PPA Rate for RES-BCT Project: \$0.1100/kWh, 0% annual esc., 25yr term									



#### **Conclusions & Next Steps**

- Solar + Battery Storage project (4 NEM sites, 2 with battery storage systems) provides greatest savings potential & payback performance.
- Cash Purchase yields greater savings & ROI than PPA financing.
- Standalone Battery Energy Storage at Coronado HS Stadium and Aquatics Center provide added savings.
  - Reduces the Demand Charge component costs.
- If the District owned or leased property to support an export tariff project option (RES-BCT), greater overall savings could be achieved (greater than NEM projects).
  - 1MW ground-mount project would require 3-4 acres
- Next Steps:
  - Consider/evaluate financing options
  - Run RFP process to test the market
    - Ask for PPA & EPC price options



#### **Project Schedule**

- Develop RFP docs, project specs & 30% design: 4wks
- RFP process, evaluate proposals, select vendor: 4wks
- Contract Negotiations: 3wks
- 4217 Code resolution, Board Approval: 2wks
- Vendor due diligence & design/engineering: 8-10wks
- DSA Design approval and permitting: 4-6wks
- Construction / Installation: 16-20wks
- Commissioning and PTO: 3wks
- Startup, performance validation, project close out: 3wks
- Total: 10 to 12 months

# Kevin Ross TerraVerde Energy, LLC 949-212-6555

## Kevin.ross@terraverde.energy

